

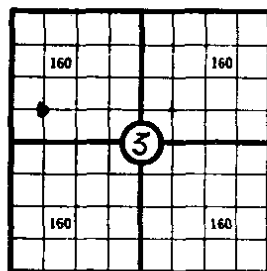
(Mpi) to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

640 Acres
N



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY KAY SEC 3 TWP. 27N RGE 5E
COMPANY OPERATING SERVICE DRILLING CO.
OFFICE ADDRESS 406 S. BOULDER
TOWN TULSA STATE OKLA ZIP 74103
FARM NAME PAPPAN WELL NO. 1-A
DRILLING STARTED 6/30, 1971, DRILLING FINISHED 7/7, 1971
DATE OF FIRST PRODUCTION 7/13/71 COMPLETED 7/30-71
WELL LOCATED C 1/4 SW 1/4 NW 1/4 660, North of South
Line and 660 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1028
CHARACTER OF WELL (Oil, gas or dryhole) OIL WELL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Big Lime	2553	2623	4		
2 Oswego	2657	2737	5		
3 Burbank	2847	2911	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Burbank	2894	2908	7				
Burbank	2870	2878	4				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
5 5/8"	28	8U	-	130'							
5 1/2"	14	8R	J-55	2978'							

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5 5/8"	130'		80			Pump			
5 1/2"	2978'		200	500		Pump			

Note: What method was used to protect sands if outer strings were pulled? None Pulled.

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED completion.

Rotary Tools were used from 0 feet to 2982 feet to completion.

0 feet, and from 0 feet to 0 feet, and from 0 feet to 0 feet

Type Rig 0

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping pumping

Amount of Production 37 bbls. Size of choke, if any 24hrs Water

Production 800 bbls. Gravity of oil 41 Type of Pump if pump is used, describe

Reda 50 H.P. Pump

Gas Rate P/Day 0 Choke Pressure 0 O.F. Potential 0

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	6			
Yellow Sandy Clay	6	15			
Lime w/ Sandy Streaks	15	98			
Lime	98	188			
Sandy Lime	188	228			
Shale	228	815			
Lime	815	972			
Shale	972	1032			
Sand	1032	1128			
Shale	1128	1361			
Sand	1361	1452			
Shale & Sandy Shale	1452	1740			
Shale w/Sand Stks	1740	2104			
Layton Sand	2104	2192			
Shale	2192	2435			
Lime	2435	2468			
Shale	2468	2553			
Big Lime	2553	2623			
Shale	2623	2657			
Oswego	2657	2738			
Shale	2738	2847			
Burbank	2847	2911			
Shale	2911	2958			
Lime	2958	2982			
T.D.		2982'			

RECEIVED
OIL & GAS CONSERVATION DIVISION

AUG 10 1971

**OKLAHOMA CORPORATION
COMMISSION**

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 9th day of August, 1971

My Commission expires 10/2/73

Notary Public